



Market Summary

Hey, here comes the hurricane and Brent ducks!

Is it buy on the rumor and sell on the news? The hurricane is coming, the hurricane is coming...who cares about the hurricane? Who really knows but Brent has really performed beautifully over the past month in such a steady line, heading up, warming our hearts with an upcoming \$90.00/bbl, or not. Brent rose to a 2 month high this afternoon peaking at \$87.44/bbl at 14:05 BST, but closed the European window just shy of \$87.00/bbl.

Trafigura and Gunvor are very smart and do not like inclement weather. The pair have shied away, hopefully to sunnier climates, while now companies like Glencore do the job the other way around. A long way of saying the two are not bidding and Glencore is offering Midland with no takers. What a change in one week. Midland went from being hot cakes to a slimy tamale. Offers were made at Dated plus \$1.80 generated no takers in the window. This compares with last week bids at Dated plus \$2.50 for similar dates.

US macro data rules and in the case of labour market indicators, the Fed will be expected to maintain high interest rates in hopes of avoiding a resurgence in inflation. The dollar strengthened, again bearish for oil. Today job opening printed an increase but we recognize the price is always right, and oil made a strong start to July rising further today.

Good for OPEC whose revenue slumped last year. No wonder some are keen to sell their crude, even in defiance of the alliance agreement. But elsewhere there still exists risks to supply. Hurricane Beryl sets the tone for what is widely considered to be one of the most forceful hurricane seasons in history. In France, mounting dissatisfaction amongst oil workers threatens plant closures.

Rumors are emerging that ExxonMobil's 240kbb/d Gravechon refinery may be at risk of halts due to impending strike action. The refinery accounts for around 20% of the entire refinery capacity of France, rendering risks to domestic supply. But Exxon released a statement claiming the "refinery continues to operate normally."

Summary

Physical and Futures		02-Jul-24	1-Day Change	7-Day Change
Brent Sep (fut)	(\$/bbl)	86.920	+0.790	+2.160
WTI Sep (fut)	(\$/bbl)	82.550	+0.760	+2.000
Dubai Sep (phys)	(\$/bbl)	87.230	+1.140	+2.200
Crude Swaps Aug				
Brent	(\$/bbl)	86.040	+0.755	+1.980
DFL	(\$/bbl)	0.850	-0.010	+0.270
WTI	(\$/bbl)	82.205	+0.745	+1.935
Dubai	(\$/bbl)	86.100	+0.680	+1.850
Tenor		Sep-24	Oct-24	Nov-24
Crude Futures				
Brent (fut)	(\$/bbl)	86.920	86.100	85.300
WTI (fut)	(\$/bbl)	82.550	81.590	80.770



In detail

As at 16:30 BST, September WTI and Brent futures closed at \$82.55/bbl and \$86.92/bbl, respectively. Against the same time the day prior, the Brent front month futures contract rallied by \$0.79/bbl, the WTI contracts increased by slightly less, gaining \$0.76/bbl over the last 24 hours. The M1/M2 spreads for Brent futures were largely unchanged at 82 cts/bbl.

According to JOLTS data in the US, the number of job openings increased by 221k on the month in May to 8.14 million. The print far exceeded consensus of 7.91 million, and reflects a reversal of the labour market cooling in the US in recent months. Similarly to NFP's, state and local government job openings were the key driver. Again this is common early in the election cycle, and is likely predominately temporary contract hiring. Interestingly, durable goods manufacturing also printed strong gains, up 97k on the month. This comes despite durable goods orders printing a very marginal gain on the month of 0.1% in May.

The increased labour demand reflected in the JOLTS print should come as good news to the US demand picture. Especially in the manufacturing sectors, which of course imply a derived demand for oil. But Brent fell on the news. If a hot labour market translates to wage increases, the Fed may be constrained in monetary easing. Indications of labour market tightness and rising labour demand, such a JOLTS, will continue to drive the higher for longer narrative in the US, and thus the dollar. The dollar index jumped 20 bps on the release, whilst the September Brent futures contract fell 16 cts.

Britons will be heading to the polls on Thursday, and the outcome is expected to be a landslide to Labour, many consider it a done deal. And markets agree. The FTSE remains at some of the strongest levels since before the pandemic. It seems Britain is getting toted as a safe haven amongst investors. Remarkable given the countries track record in recent years. Meanwhile, in France uncertainty remains elevated. Volatility on the CAC 40 has jumped as investors battle to assess the risks associated with potential change in the French parliament.

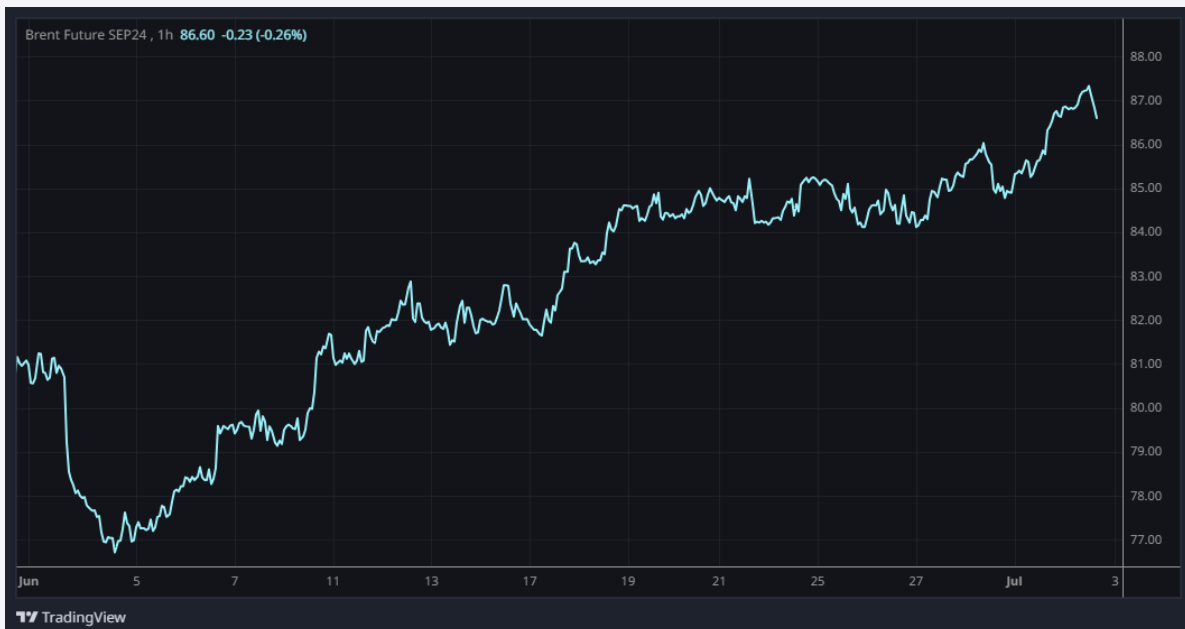



Figure 1: September Brent Futures (Onyx Flux)

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Front Month Outrights					
August Swaps			02-Jul-24	1-Day Change	7-Day Change
Crude					
Brent	(\$/bbl)	86.040		+0.755	+1.980
WTI	(\$/bbl)	82.205		+0.745	+1.935
Dubai	(\$/bbl)	86.100		+0.680	+1.850
Distillates					
Gasoil 0.1 NWE	(\$/mt)	810.195		+14.205	+26.915
NWE Jet	(\$/mt)	863.700		+14.250	+23.420
Singapore 10ppm	(\$/bbl)	104.930		+1.720	+3.360
Sing Kero	(\$/bbl)	103.690		+1.780	+3.470
Gasoline					
RBOB	(c/gal)	254.445		+2.045	+6.820
EBOB	(\$/mt)	850.650		+10.500	+19.030
Singapore 92	(\$/bbl)	93.820		+1.120	+2.910
Singapore 95	(\$/bbl)	98.310		+1.090	+3.100
Naphtha					
US C5 ENT	(c/gal)	160.420		+0.190	+4.630
NWE Naphtha	(\$/mt)	691.530		+1.780	+21.210
MOPJ Naphtha	(\$/mt)	708.530		+1.280	+20.460
Fuel Oil					
3.5% barges	(\$/mt)	496.890		+8.580	+18.120
Singapore 380	(\$/mt)	505.390		+5.580	+13.000
Singapore 180	(\$/mt)	511.450		+5.140	+10.500
0.5% barges	(\$/mt)	574.420		+8.950	+20.330
Singapore 0.5%	(\$/mt)	618.300		+9.650	+21.410
NGLs					
US Propane LST	(c/gal)	85.160		-0.620	+4.120
NWE Propane	(\$/mt)	577.630		+5.220	+28.210
Saudi Propane CP	(\$/mt)	593.630		+2.220	+12.710
Asian Propane FEI	(\$/mt)	654.130		+6.720	+22.710
US Butane ENT	(c/gal)	101.160		+0.130	+3.970
Saudi Butane CP	(\$/mt)	578.680		+2.270	+15.760



Long Tenor Swaps

		Balmo	Aug-24	Sep-24	Oct-24	Nov-24	Q4-24	Q1-25
Crude								
Brent	(\$/bbl)	86.900	86.040	85.275	84.595	84.000	84.010	82.482
WTI	(\$/bbl)	83.210	82.205	81.350	80.545	79.825	79.845	78.023
Dubai	(\$/bbl)	86.730	86.100	85.310	84.570	83.880	83.887	82.140
Distillates								
Gasoil 0.1 NWE	(\$/mt)	811.020	810.195	809.770	805.100	797.790	798.617	785.048
NWE Jet	(\$/mt)	862.520	863.700	865.270	862.100	854.790	855.617	845.047
Singapore 10ppm	(\$/bbl)	104.720	104.930	104.810	104.300	103.730	103.727	102.310
Sing Kero	(\$/bbl)	103.440	103.690	103.710	103.400	103.030	103.027	101.860
Gasoline								
RBOB	(c/gal)	258.545	254.445	234.605	228.180	223.785	224.603	229.242
EBOB	(\$/mt)	851.400	850.650	835.650	789.150	767.150	769.400	750.983
Singapore 92	(\$/bbl)	94.670	93.820	92.670	91.520	90.370	90.513	89.100
Singapore 95	(\$/bbl)	99.360	98.310	97.110	95.710	94.360	94.537	92.690
Naphtha								
US C5 ENT	(c/gal)	159.800	160.420	160.800	161.050	161.050	160.967	160.050
NWE Naphtha	(\$/mt)	704.780	691.530	684.280	679.780	674.780	674.780	660.613
MOP-Japan Naphtha	(\$/mt)	719.030	708.530	701.280	695.780	690.280	690.363	674.113
Fuel Oil								
3.5% barges	(\$/mt)	505.390	496.890	485.640	474.390	467.890	468.723	460.473
Singapore 380	(\$/mt)	511.390	505.390	491.740	479.890	473.640	474.473	465.057
Singapore 180	(\$/mt)	515.950	511.450	500.800	491.450	486.200	486.950	479.283
0.5% barges	(\$/mt)	577.980	574.420	569.480	563.980	558.980	559.147	547.230
Singapore 0.5%	(\$/mt)	625.050	618.300	610.550	604.300	598.800	599.050	585.343
NGLs								
US Propane LST	(c/gal)	84.280	85.160	85.780	86.780	87.160	87.073	85.363
NWE Propane	(\$/mt)	584.630	577.630	575.130	577.630	579.630	578.963	562.297
Saudi Propane CP	(\$/mt)	593.630	593.630	601.630	612.130	619.630	618.797	610.797
Asian Propane FEI	(\$/mt)	658.630	654.130	655.130	659.630	663.130	661.130	635.797
US Butane ENT	(c/gal)	100.540	101.160	101.410	102.660	103.160	102.953	100.127
Saudi Butane CP	(\$/mt)	578.680	578.680	593.680	605.180	613.680	612.347	602.847



Front Month Spreads

Aug/Sep		02-Jul-24	1-Day Change	7-Day Change
Crude				
Brent	(\$/bbl)	0.765	+0.055	+0.180
WTI	(\$/bbl)	0.855	+0.030	+0.145
Dubai	(\$/bbl)	0.790	+0.040	+0.120
Distillates				
Gasoil 0.1 NWE	(\$/mt)	0.425	+0.465	+0.575
NWE Jet	(\$/mt)	-1.570	-0.490	-1.420
Singapore 10ppm	(\$/bbl)	0.120	+0.020	+0.040
Sing Kero	(\$/bbl)	-0.020	+0.000	+0.020
Gasoline				
RBOB	(c/gal)	19.840	+0.400	+1.200
EBOB	(\$/mt)	15.000	+2.250	+1.750
Singapore 92	(\$/bbl)	1.150	+0.250	+0.600
Singapore 95	(\$/bbl)	1.200	+0.250	+0.600
Naphtha				
US C5 ENT	(c/gal)	-0.380	+0.120	+0.120
NWE Naphtha	(\$/mt)	7.250	-1.250	+0.250
MOP-Japan Naphtha	(\$/mt)	7.250	-1.750	+0.000
Fuel Oil				
3.5% barges	(\$/mt)	11.250	+3.250	+4.600
Singapore 380	(\$/mt)	13.650	+1.650	+3.150
Singapore 180	(\$/mt)	10.650	+1.400	+2.400
0.5% barges	(\$/mt)	4.940	+1.190	+1.440
Singapore 0.5%	(\$/mt)	7.750	+1.000	+1.250
NGLs				
US Propane LST	(c/gal)	-0.620	-0.240	-0.240
NWE Propane	(\$/mt)	2.500	+1.500	+4.000
Saudi Propane CP	(\$/mt)	-8.000	-2.500	-5.000
Asian Propane FEI	(\$/mt)	-1.000	+1.500	+1.500
US Butane ENT	(c/gal)	-0.250	+0.000	-0.250
Saudi Butane CP	(\$/mt)	-15.000	-2.500	-3.000



Front Month Cracks and Diffs			
August	02-Jul-24	1-Day Change	7-Day Change
Crude			
Brent/Dubai (\$/bbl)	-0.080	+0.060	+0.110
WTI/Brent (\$/bbl)	-3.830	+0.010	-0.040
Distillates			
Gasoil 0.1 NWE crack (\$/bbl)	22.710	+1.140	+1.630
NWE Jet crack (\$/bbl)	23.590	+1.070	+1.020
NWE Jet Diff (\$/mt)	53.500	+0.000	-3.500
Gasoil E/W (\$/bbl)	-28.500	-1.500	-1.920
Regrade (Sing Kero vs Sing 10ppm) (\$/bbl)	-1.240	+0.060	+0.110
Gasoline			
TA Arb (RBOB vs EBOB) (c/gal)	11.300	-0.950	+1.400
EBOB crack (\$/mt)	16.110	+0.540	+0.330
Singapore 92 crack (\$/bbl)	7.800	+0.390	+0.950
Gasoline E/W (Sing 92 vs EBOB) (\$/bbl)	-8.300	-0.150	+0.620
European Gasnaph (EBOB vs Naphtha) (\$/mt)	159.030	+8.660	-2.270
Asian Gasnaph (Sing 92 vs MOPJ) (\$/mt)	72.820	+7.710	+3.610
Naphtha			
US C5 ENT vs WTI Crack	-14.810	-0.630	+0.020
NWE Naphtha Crack (\$/bbl)	-8.300	-0.500	+0.440
MOPJ Naphtha Crack (\$/bbl)	-6.390	-0.560	+0.380
Naphtha E/W (NWE vs MOPJ) (\$/mt)	17.000	-0.500	-0.750
Fuel Oil			
3.5% barges crack (\$/bbl)	-7.750	+0.650	+0.920
Singapore 380 crack (\$/bbl)	-6.410	+0.180	+0.090
Singapore 180 crack (\$/bbl)	-5.470	+0.100	-0.310
Visco (180-380) (\$/mt)	6.000	-0.500	-2.500
HSFO E/W (380 vs 3.5% barges) (\$/mt)	8.500	-3.000	-5.250
0.5% barges crack (\$/bbl)	4.450	+0.700	+1.250
Singapore 0.5% crack (\$/bbl)	11.350	+0.800	+1.410
VLSFO E/W (Sing 0.5% vs 0.5% barges) (\$/mt)	43.810	+0.630	+1.010
European Hi5 (0.5% barges vs 3.5% barges) (\$/mt)	77.470	+0.310	+2.090
Asian Hi5 (Sing 0.5% vs 380) (\$/mt)	112.780	+3.940	+8.340
0.5% barges/gasoil (\$/mt)	-235.300	-4.820	-6.170
Sing 0.5% vs Sing 10ppm (\$/mt)	-163.130	-2.870	-3.390
NGLs			
US Propane LST vs NWE Propane (\$/mt)	-134.000	-8.500	-6.900
US Propane LST vs Asian Propane FEI (\$/mt)	-210.500	-10.000	-1.400
Asian Propane FEI vs NWE Propane (\$/mt)	76.500	+1.500	-5.500
Asian Propane FEI vs Saudi Propane CP (\$/mt)	60.500	+4.500	+10.000
European Pronap (NWE Propane vs NWE Naphtha) (\$/mt)	-114.030	+3.310	+6.960
Asian Pronap (FEI vs MOPJ) (\$/mt)	-115.030	+0.810	-7.810



Long Tenor Cracks / Diffs

	Balmo	Aug-24	Sep-24	Oct-24	Nov-24	Q4-24	Q1-25
Crude							
Brent/Dubai (\$/bbl)	0.160	-0.080	-0.050	0.030	0.110	0.117	0.337
WTI/Brent (\$/bbl)	-3.680	-3.830	-3.920	-4.060	-4.160	-4.163	-4.460
Distillates							
Gasoil 0.1 NWE crack (\$/bbl)	21.96	22.71	23.41	23.47	23.09	23.19	22.89
NWE Jet crack (\$/bbl)	22.56	23.59	24.54	24.79	24.48	24.57	24.75
NWE Jet Diff (\$/mt)	51.50	53.50	55.50	57.00	57.00	57.00	60.00
Gasoil E/W (\$/bbl)	-30.86	-28.50	-28.94	-28.09	-24.99	-25.86	-22.82
Regrade (Sing Kero vs Sing 10ppm) (\$/bbl)	-1.28	-1.24	-1.10	-0.90	-0.70	-0.70	-0.45
Gasoline							
TA Arb (RBOB vs EBOB) (c/gal)	15.200	11.300	-4.260	2.600	4.500	4.670	14.557
EBOB crack (\$/mt)	15.330	16.110	15.060	10.140	8.110	8.363	7.680
Singapore 92 crack (\$/bbl)	7.780	7.800	7.410	6.920	6.380	6.510	6.627
Gasoline E/W (Sing 92 vs EBOB) (\$/bbl)	-7.540	-8.300	-7.650	-3.220	-1.720	-1.850	-1.050
European Gasnaph (EBOB vs Naphtha) (\$/mt)	146.530	159.030	151.280	109.280	92.280	94.530	90.280
Asian Gasnaph (Sing 92 vs MOPJ) (\$/mt)	69.400	72.820	70.490	66.410	62.330	63.440	67.917
Naphtha							
US C5 ENT vs WTI Crack	-16.080	-14.810	-13.800	-12.880	-12.180	-12.220	-10.790
NWE Naphtha Crack (\$/bbl)	-7.680	-8.300	-8.370	-8.200	-8.150	-8.170	-8.223
MOPJ Naphtha Crack (\$/bbl)	-6.090	-6.390	-6.460	-6.400	-6.410	-6.420	-6.720
Naphtha E/W (NWE vs MOPJ) (\$/mt)	14.250	17.000	17.000	16.000	15.500	15.583	13.500
Fuel Oil							
3.5% bgs crack (\$/bbl)	-7.290	-7.750	-8.780	-9.880	-10.300	-10.183	-9.950
Singapore 380 crack (\$/bbl)	-6.350	-6.410	-7.820	-9.010	-9.390	-9.270	-9.227
Singapore 180 crack (\$/bbl)	-5.630	-5.470	-6.390	-7.190	-7.410	-7.307	-6.987
Visco (180-380) (\$/mt)	4.500	6.000	9.000	11.500	12.500	12.417	14.167
HSFO E/W (380 vs 3.5% bgs) (\$/mt)	6.000	8.500	6.100	5.500	5.750	5.750	4.583
0.5% bgs crack (\$/bbl)	4.140	4.450	4.420	4.230	4.050	4.060	3.710
Singapore 0.5% crack (\$/bbl)	11.530	11.350	10.890	10.560	10.310	10.333	9.693
VLSFO E/W (Sing 0.5% vs 0.5% bgs) (\$/mt)	47.060	43.810	41.060	40.310	39.810	39.893	38.143
European Hi5 (0.5% bgs vs 3.5% bgs) (\$/mt)	72.470	77.470	83.720	89.470	90.970	90.303	86.637
Asian Hi5 (Sing 0.5% vs 380) (\$/mt)	113.530	112.780	118.680	124.280	125.030	124.447	120.197
0.5% bgs/gasoil (\$/mt)	-232.620	-235.300	-239.840	-240.970	-238.560	-239.183	-237.450
Sing 0.5% vs Sing 10ppm (\$/mt)	-154.670	-163.130	-169.840	-172.660	-173.840	-173.513	-176.503
NGLs							
US Propane LST vs NWE Propane (\$/mt)	-145.58	-134	-128.27	-125.56	-125.58	-125.363	-117.603
US Propane LST vs Asian Propane FEI (\$/mt)	-219.58	-210.5	-208.27	-207.56	-209.08	-207.53	-191.103
Asian Propane FEI vs NWE Propane (\$/mt)	74	76.5	80	82	83.5	82.167	73.5
Asian Propane FEI vs Saudi Propane CP (\$/mt)	65	60.5	53.5	47.5	43.5	42.333	25
European Pronap (\$/mt)	-120.28	-114.03	-109.28	-102.28	-95.28	-95.947	-98.447
Asian Pronap (FEI vs MOPJ) (\$/mt)	-125.53	-115.03	-99.78	-83.78	-70.78	-71.697	-63.447



Inter-month Crack Spreads			
Aug/Sep	02-Jul-24	1-Day Change	7-Day Change
Crude			
Brent/Dubai (\$/bbl)	-0.030	+0.000	+0.040
WTI/Brent (\$/bbl)	0.090	-0.010	-0.030
Distillates			
Gasoil 0.1 NWE crack (\$/bbl)	-0.700	+0.000	-0.100
NWE Jet crack (\$/bbl)	-0.950	-0.110	-0.350
NWE Jet Diff (\$/mt)	-2.000	-1.000	-2.000
Gasoil E/W (\$/bbl)	0.440	-0.350	-0.310
Regrade (Sing Kero vs Sing 10ppm) (\$/bbl)	-0.140	-0.020	-0.020
Gasoline			
TA Arb (RBOB vs EBOB) (c/gal)	15.560	-0.240	+0.710
EBOB crack (\$/mt)	1.050	+0.230	+0.060
Singapore 92 crack (\$/bbl)	0.390	+0.210	+0.440
Gasoline E/W (Sing 92 vs EBOB) (\$/bbl)	-0.650	-0.020	+0.390
European Gasnaph (EBOB vs Naphtha) (\$/mt)	7.750	+3.500	+1.500
Asian Gasnaph (Sing 92 vs MOPJ) (\$/mt)	2.330	+3.830	+5.000
Naphtha			
US C5 ENT vs WTI Crack	-1.010	+0.020	-0.090
NWE Naphtha Crack (\$/bbl)	0.070	-0.170	-0.120
MOPJ Naphtha Crack (\$/bbl)	0.070	-0.220	-0.140
Naphtha E/W (NWE vs MOPJ) (\$/mt)	0.000	-0.500	-0.250
Fuel Oil			
3.5% barges crack (\$/bbl)	1.030	+0.490	+0.580
Singapore 380 crack (\$/bbl)	1.410	+0.240	+0.370
Singapore 180 crack (\$/bbl)	0.920	+0.190	+0.200
Visco (180-380) (\$/mt)	-3.000	-0.250	-0.750
HSFO E/W (380 vs 3.5% barges) (\$/mt)	2.400	-1.600	-1.450
0.5% barges crack (\$/bbl)	0.030	+0.160	+0.070
Singapore 0.5% crack (\$/bbl)	0.460	+0.120	+0.030
VLSFO E/W (Sing 0.5% vs 0.5% barges) (\$/mt)	2.750	-0.250	-0.250
European Hi5 (0.5% barges vs 3.5% barges) (\$/mt)	-6.250	-2.000	-3.100
Asian Hi5 (Sing 0.5% vs 380) (\$/mt)	-5.900	-0.650	-1.900
0.5% barges/gasoil (\$/mt)	4.540	+0.710	+1.040
Sing 0.5% vs Sing 10ppm (\$/mt)	6.710	+0.700	+0.960
NGLs			
US Propane LST vs NWE Propane (\$/mt)	-5.730	-2.750	-5.250
US Propane LST vs Asian Propane FEI (\$/mt)	-2.230	-2.750	-2.750
Asian Propane FEI vs NWE Propane (\$/mt)	-3.500	+0.000	-2.500
Asian Propane FEI vs Saudi Propane CP (\$/mt)	7.000	+4.000	+6.500
European Pronap (NWE Propane vs NWE Naphtha) (\$/mt)	-4.750	+2.750	+3.750